

# MarketWatch | Refined Products

Friday, September 6, 2024

### **Market Commentary**

### All NYMEX | Prior Settlements

Recap: The oil market continued on its downward trend despite some supportive news that initially limited the market's losses. The market held support in overnight trading following reports of discussions between OPEC+ producers on Wednesday about delaying the output increases that are scheduled to begin in October. The market retraced some of its losses and traded in a sideways trading range from \$69.15 to \$70.15. The crude market later rallied higher to a high of \$70.82 on the announcement by OPEC that eight members of OPEC+ will extend their voluntary output cuts by two months until the end of November. The market was further supported by the larger than expected draw in crude stocks reported by the EIA. The weekly petroleum stocks report showed a draw of over 6.8 million barrels on the week. However, as bearish sentiment once again overshadowed any supportive news, the market erased its gains and sold off to a low of \$68.75 ahead of the close. The October WTI contract settled down 5 cents at \$69.15 while the October Brent contract settled down 1 cent at \$72.69. The product markets ended the session mixed with the heating oil market settling up 1.14 cents at \$2.1689 and the RB market settling down 3.6 cents at \$1.9258.

<u>Technical Analysis</u>: The oil market on Friday will likely continue to trend lower following the losses seen on Thursday despite the supportive news and inventory reports. The market continues to discount the fact that Libya's output remains shut in. The market is seen finding support at its low of \$68.75 followed by \$67.53, the lower range of a trend channel. Meanwhile, resistance is seen at its highs of \$70.82, \$71.46, \$72.13, \$73.18, \$74.22 and \$74.41. More distant resistance is seen at \$76.35.

<u>Fundamental News</u>: The EIA reported that U.S. crude oil inventories fell to their lowest since September 2023 as imports fell, while gasoline stockpiles increased with the end of the summer driving season. Crude inventories fell by 6.9 million barrels to 418.3 million barrels in the week ending August 30<sup>th</sup>. Net U.S. crude imports fell last week by 853,000 bpd to 2.0 million bpd, while exports increased by 85,000 bpd to 3.8 million bpd. Crude stocks in Cushing, Oklahoma fell by 1.1 million barrels.

OPEC said eight members of OPEC+, Saudi Arabia, Russia, Iraq, the UAE, Kuwait, Kazakhstan, Algeria and Oman, will extend their voluntary output cuts by two months until the end of November. It said the participating countries agreed to extend their additional voluntary production cuts of 2.2 million bpd.

HSBC said in a report that any decision by OPEC+ might be taken negatively by the market. Holding off its output increase may be interpreted as a belated admission by OPEC that oil demand is weak. It said increasing production would tip the oil market into a meaningful surplus from the first quarter of 2025 onwards. HSBC said its Brent price forecasts remain at \$80/barrel for the second half of 2024 and \$76.50/barrel for 2025. However, it stated that downside risks are increasing.

RBC Capital analyst, Helima Croft, said that it may be prudent for OPEC+ to wait until December before returning extra barrels.

Shipping data showed that Libyan oil exports remained mostly halted on Thursday, but some tankers were being allowed to load crude from storage, with output still curtailed amid a political standoff over the central bank and oil revenue. Engineers said an oil tanker, Kriti Samaria, has been approved for entry into Libya's Zueitina port on Thursday evening or Friday to load 600,000 barrels of crude oil and will head to Italy. The tanker will be permitted to load oil from storage. Another tanker, the Front Jaguar, was loading crude from storage at Libya's Brega nort

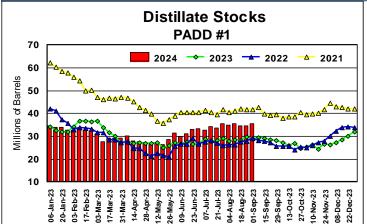
Early Market Call - as of 8:15 AM EDT WTI - Oct \$69.72, up 57 cents RBOB - Oct \$1.9527, up 2.73 cents HO - Oct \$2.1768, up 79 points

	ULSD (HO)	Prior Settle	Change In
	Close	Change	One Week
Sep-24	2.1689	0.0114	-0.1437
Oct-24	2.1846	0.0094	-0.1444
Nov-24	2.1974	0.0088	-0.1407
Dec-24	2.2075	0.0094	-0.1385
Jan-25	2.2093	0.0093	-0.1346
Feb-25	2.2024	0.0090	-0.1297
Mar-25	2.1921	0.0087	-0.1256
Apr-25	2.1866	0.0087	-0.1225
May-25	2.1843	0.0088	-0.1193
Jun-25	2.1918	0.0088	-0.1168
Jul-25	2.1996	0.0087	-0.1148
Aug-25	2.2075	0.0085	-0.1131
Sep-25	2.2149	0.0085	-0.1113
Oct-25	2.2177	0.0090	-0.1080
Nov-25	2.2165	0.0093	-0.1041
Dec-25	2.2169	0.0094	-0.1019
Jan-26	2.2093	0.0057	-0.1033
Sprague HeatCurve O	\$2,1985		

Sprague HeatCurve October 2024-April 2025			\$2.1985		
Close					
Crude - WTI	Nov Brent-	<b>\$68.5000</b>	-\$0.0200		
Crude - Brent	WTI Spread	\$72.6900	-\$0.0100		
Natural Gas	\$4.19	\$2.2540	\$0.1090		
Gasoline		\$1.9280	-\$0.0360		
EIA Wasking Cap Storage Bonest					

Ent Working Cas Storage Report				
	30-Aug-24	22-Aug-24	Change	30-Aug-23
East	761	754	7	762
Midwest	922	909	13	870
Mountain	270	266	4	217
Pacific	289	287	2	251
<b>South Central</b>	1105	1119	-14	1,039
Salt	267	272	-5	243
Nonsalt	838	847	-9	797
Total	3347	3334	13	3,139

## Weekly EIA Petroleum Status Report for the Week Ending August 30, 2024



#### **Overall U.S. Stats**

**Crude Oil Stocks(excluding SPR)** Down 6.873 million barrels Cushing, OK Crude Stocks Down 1.142 million barrels

Gasoline Stocks Up 848,000 barrels

Distillate Stocks Down 371,000 barrels

Refinery % Operated 93.3%, unchanged

#### PADD #1

Distillate Stocks	Week Ending	<b>Week Ending</b>	Week Ending
(in million bbl)	August 30, 2024	August 23, 2024	September 1, 2023
New England	4.8	4.4	3.2
Central Atlantic	18.5	18.6	15.6
Total PADD #1	35.4	34.6	28.9
Distillate Imports			
(thousands b/d)	119	183	67

This market update is provided for information purposes only and is not intended as advice on any transaction nor is it a solicitation to buy or sell commodities. Sprague makes no representations or warranties with respect to the contents of such news, including, without limitation, its accuracy and completeness, and Sprague shall not be responsible for the consequence or reliance upon any opinions, statements, projections and analyses presented herein or for any omission or error in fact.