

# MarketWatch | Refined Products

Thursday, June 20, 2024

## Market Commentary

**Recap:** The oil market on Tuesday continued to trend higher following comments from a Federal Reserve policymaker on the future of interest rate cuts. The market traded mostly sideways in overnight trading and posted a low of \$79.77 as it retraced some of Monday's sharp gains. However, the market rallied on comments made by New York Federal Reserve President, John Williams, who stated that interest rates will come down gradually over time, although he declined to say when the U.S. central bank will start its monetary policy easing. It extended its gains to over \$1.30 as it posted a high of \$81.67 ahead of the close. The market was also supported ahead of the release of the weekly petroleum stocks reports later on Tuesday and Thursday morning which are expected to show a draw in crude stocks of over 4 million barrels. The July WTI contract settled up \$1.24 at \$81.57 and the August Brent contract settled up \$1.08 at \$85.33. The product markets ended the session higher, with the heating oil market settling up 3.83 cents at \$2.5208 and the RB market settling up 3.63 cents at \$2.4832.

Technical Analysis: Following the Juneteenth holiday on Wednesday, the crude market on Thursday will likely retrace some of its recent sharp gains ahead of the July WTI contract's expiration at the close. It will also look to the weekly petroleum stocks reports for further direction. The inventory reports are expected to show large draws in crude stocks, which could push the market towards the \$83.00 level ahead of its expiration. The market is seen finding resistance at its high of \$81.67, \$82.00, \$82.65, \$83.19 and \$83.63. Meanwhile, support is seen at its low of \$79.77, \$77.98, \$77.73, \$77.67 and \$77.22. Basis the August contract, resistance is seen at \$80.85, \$81.98 and \$82.12, while support is seen at \$79.17, \$78.80 and \$77.58.

**Fundamental News**: Goldman Sachs stated that as summer inventory draws materialize, the price of Brent crude will increase further to an August peak of \$86/barrel led by rising time spreads. Separately, Goldman Sachs said production growth in the Permian Basin is likely to gradually slow down from a strong output level of 520,000 bpd in 2023 to 270,000 bpd in 2026. It said "Robust Permian growth and high OPEC spare capacity will likely support ceiling of our \$75-\$90 Brent forecast in the short run."

The American Petroleum Institute, the National Corn Growers Association, the American Farm Bureau Federation and the Owner-Operator Independent Drivers Association said on Tuesday they were suing President Joe Biden's administration over its plan to cut emissions from heavy-duty vehicles, arguing the regulations will cause economic harm. This spring, the U.S. Environmental Protection Agency finalized new rules for models of semi-trucks, buses and other heavy-duty vehicles released from 2027 to 2032 in a bid to cut 1 billion tons of greenhouse gas emissions through 2055. The corn lobby group said they had joined the suit, arguing in favor of other methods to fight climate change like biofuels.

The Buzzard oilfield in the North Sea resumed output over the weekend following a production outage last month. CNOOC reported an outage at the field on May 28  $^{\rm th}.$ 

Phillips 66 said the start-up of Canada's Trans Mountain pipeline expansion project has tightened its margins. The pipeline project was expected to triple the flow of oil from Alberta to Canada's Pacific coast to 890,000 bpd.

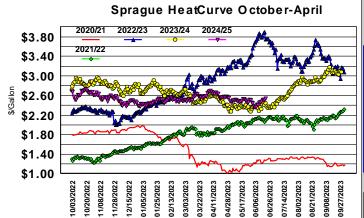
Exxon Mobil Corp reported emissions at its 564,440 bpd Baytown, Texas refinery. It reported an unplanned shut down of its hydrofining unit 10. It said there is minimal impact to production.

Citgo Petroleum Corp was starting up units following the completion of planned maintenance activities at its 167,500 bpd Corpus Christi West plant in Texas.

TotalEnergies reported to state regulators a compressor trip was responsible for flaring that began at its 238,000 b/d Port Arthur refinery back on June 14  $^{\rm th}$ .

Early Market Call - as of 8:50 AM EDT WTI - July \$81.87, up 30 cents RBOB - July \$2.4967, up 1.35 cents HO - July \$2.5317, up 1.09 cents

## Sprague HeatCurve October-April



	ULSD (HO)	Prior Settle	Change In	
Month	Close	Change	One Week	
Jul-24	2.5208	0.0383	0.0995	
Aug-24	2.5358	0.0375	0.0990	
Sep-24	2.5493	0.0382	0.0977	
Oct-24	2.5569	0.0381	0.0950	
Nov-24	2.5544	0.0369	0.0889	
Dec-24	2.5486	0.0357	0.0832	
Jan-25	2.5490	0.0345	0.0789	
Feb-25	2.5417	0.0336	0.0752	
Mar-25	2.5267	0.0332	0.0730	
Apr-25	2.5043	0.0327	0.0706	
May-25	2.4889	0.0321	0.0672	
Jun-25	2.4773	0.0318	0.0638	
Jul-25	2.4741	0.0318	0.0613	
Aug-25	2.4727	0.0323	0.0595	
Sep-25	2.4727	0.0329	0.0582	
Oct-25	2.4714	0.0336	0.0572	
Nov-25	2.4647	0.0331	0.0555	
Sprague HeatCurve O	\$2.5414			
	Change			

		Close	Change
Crude - WTI	Aug Brent-	\$80.7100	\$0.9900
Crude - Brent	WTI Spread	\$85.3300	\$1.0800
Natural Gas	\$4.62	\$2.9090	\$0.1210
Gasoline		\$2.4832	\$0.0363

API Report for the Week Ending June 14, 2024

Crude Oil Stocks(exl SPR) Gasoline Stocks Distillate Stocks Refinery Runs Actual Up 2.264 million barrels Down 1.077 milliom barrels Up 538,000 barrels

#### Mkt Expectations

Down 4.1 million barrels Up 100,000 barrels Up 280,000 barrels Down 0.15% at 95%

			July							
	High = 80.85 Low = 79.17 Open = 79.92 Last = 80.68 B = 10.05 6/18/24			Light Crude	Dil (QCLQ	24)				- 86.00 - 85.00 - 84.00 - 83.00 - 82.00 - 82.00 - 80.63 - 80.00
<b>F</b>	<u>анич.</u>									79.00 - 78.00 77.00 - 76.00 75.00
~							/   /			- 74.00 73.00 - 72.00
C 202112160	%K 14 = 83.50 %D 3 = 69.90	4/8 4/15	4/22	Slow Stocha		/20 5/27	6/3	6/10	6/17	50

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## All NYMEX | Prior Settlements